

WEEKLY OPERATIONS REPORT ENCANA DEEP PANUKE PRODUCTION STATUS (November 21, 2013)

STATUS* OFF PRODUCTION.							
Production shutdown on t	he Deep Panuke PFC as of November 14, 2	013.					
MONTHLY PRODUCTION HISTORY (Click on the month for a breakdown of well production)							
Month End	Raw Gas (E3M3) (thousand cubic meters)	Water (M3)					
<u>October</u> <u>September</u> <u>August 2013</u>	143,488.33 82,201.58 11,931.70	1,229.05 0.00 0.00					
Status will be updated on a	weekly basis or within the next business day if p	production ceases for more than 24 hours.					

Total, field and well monthly production history



WEEKLY OPERATIONS REPORT SABLE GAS PROJECT PRODUCTION STATUS (November 21, 2013)

n issued November 10, 2013 - Remedial wo	ork to Venture and South Venture					
MONTHLY PRODUCTION HISTORY (Click on the month for a breakdown of well production)						
Raw Gas (E3M3) (thousand cubic meters)	Water (M3)					
150,284.00	4,878.58					
141,009.60						
•						
121,529.40	5,768.66					
81,819.30	3,629.28					
88,261.40	3,582.94					
121,630.30	4,964.73					
108,352.20	4,023.69					
120,755.80	4,941.67					
130,128.10	5,072.92					
120,903.60	5,412.98					
	MONTHLY PRODUCTION HISTO (Click on the month for a breakdown of well Raw Gas (E3M3) (thousand cubic meters) 150,284.00 141,009.60 154,933.10 124,859.60 121,529.40 81,819.30 88,261.40 121,630.30 108,352.20 120,755.80 130,128.10	Raw Gas (E3M3) (thousand cubic meters) Water (M3) 150,284.00 4,878.58 141,009.60 4,796.44 154,933.10 4,873.75 124,859.60 5,565.91 121,529.40 5,768.66 81,819.30 3,629.28 88,261.40 3,582.94 121,630.30 4,964.73 108,352.20 4,023.69 120,755.80 4,941.67 130,128.10 5,072.92				

Total, field and well monthly production history



WEEKLY OPERATIONS REPORT WELL ACTIVITIES (November 21, 2013)

Well Name	Operator	Location	Drilling Unit	Classification	Spud Date	Current Depth (MD)/(TVD)	Projected Total Depth (MD)/ (TVD)	Water/ RT Depth	Current Status	Report Date
No activity to report.										

The following terms are used to provide the status of drilling operations offshore Nova Scotia:

Moving to Location Preparing to Spud Drilling Operations* Evaluating** Completing / Completed Suspending / Suspended Abandoning / Abandoned Waiting on Weather (WOW) Equipment Downtime Preparing for Adverse Environmental Conditions

- * Drilling Operations includes drilling; running, cementing and pressure testing of casing / liners; routine equipment testing, and other standard drilling practices.
- ** Evaluating includes logging, coring and testing.



WEEKLY OPERATIONS REPORT GEOPHYSICAL ACTIVITIES (November 21, 2013)

Operator/Type of Operation	Contractor	Vessel(s)	Start Date	Total # km's Acquired/ Projected	Report Date	Status
Shell Canada Ltd. Shelburne 3D Seismic Survey	WesternGeco	M/V WG Magellan M/V WG Cook M/V Geco Tau M/V Ocean Odyssey M/V Atlantic Tern R.V. Strait Signet M/V Western Pride	May 22/13	8,073.63 km / 8,382.50 km	Sept. 4/13	 September 1/13 - Last production shot point.

WEEKLY OPERATIONS REPORT CONSTRUCTION ACTIVITIES (November 21, 2013)

Operator/Type of Operation	Contractor	Vessel/Installation	Location	Start Date	Status	Completion Date
Encana – Deep Panuke Hook-up and Commission the PFC – Phase 2	Single Buoy Moorings Inc.	Deep Panuke Production Field Centre (PFC)	4853667N 685917E (NAD 83)	July 22/11	 Hook-up and commissioning phase complete 	Aug. 1/13